

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

64. DTE Energy Trading, Inc.

[Docket No. ER98-4044-000]

Take notice that on July 31, 1998, DTE Energy Trading, Inc. tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that DTE Energy Trading, Inc. had completed all the steps for pool membership. DTE Energy Trading Inc. requests that the Commission amend the WSPP Agreement to include it as a member.

DTE Energy Trading, Inc. requests an effective date of August 1, 1998 for the proposed amendment. Accordingly, DTE Energy Trading, Inc. requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee and WSPP's General Counsel.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

65. Niagara Mohawk Power Corp.

[Docket No. ER98-4048-000]

Take notice that on July 31, 1998, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission, an unexecuted Network Integration Transmission Service Agreement and an unexecuted Network Operating Agreement between NMPC and Village of Theresa. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Theresa will sign on to and will agree to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Theresa to enter into scheduled transactions under which NMPC will provide network integration transmission service for Village of Theresa.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Theresa.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

66. Niagara Mohawk Power Corporation

[Docket No. ER98-4049-000]

Take notice that on July 31, 1998, Niagara Mohawk Power Corporation

(NMPC) tendered for filing with the Federal Energy Regulatory Commission an unexecuted Network Integration Transmission Service Agreement and an unexecuted Network Operating Agreement between NMPC and Village of Skaneateles. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Skaneateles will sign on to and will agree to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Skaneateles to enter into scheduled transactions under which NMPC will provide network integration transmission service for Village of Skaneateles.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Skaneateles.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

67. Niagara Mohawk Power Corp.

[Docket No. ER98-4050-000]

Take notice that on July 31, 1998, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission an unexecuted Network between NMPC and Village of Richmondville. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Richmondville will sign on to and will agree to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Richmondville to enter into scheduled transactions under which NMPC will provide network integration transmission service for Village of Richmondville.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Richmondville.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

68. Niagara Mohawk Power Corp.

[Docket No. ER98-4051-000]

Take notice that on July 31, 1998, Niagara Mohawk Power Corporation

(NMPC) tendered for filing with the Federal Energy Regulatory Commission an unexecuted Network Integration Transmission Service Agreement and an unexecuted Network Operating Agreement between NMPC and Village of Holley. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Holley will sign on to and will agree to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Holley to enter into scheduled transactions under which NMPC will provide network integration transmission service for Village of Holley.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Holley.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

69. Niagara Mohawk Power Corp.

[Docket No. ER98-4052-000]

Take notice that on July 31, 1998, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission an unexecuted Network Integration Transmission Service Agreement and an unexecuted Network Operating Agreement between NMPC and Green Island Power Authority. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Green Island Power Authority will sign on to and will agree to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Green Island Authority to enter into scheduled transactions under which NMPC will provide network integration transmission service for Green Island Power Authority.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Green Island Power Authority. Niagara Mohawk Power Corporation Docket No. ER98-4051-000.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

70. Niagara Mohawk Power Corp.

[Docket No. ER98-4053-000]

Take notice that on July 31, 1998, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy regulatory Commission an unexecuted Network Integration transmission Service Agreement and an unexecuted network Operating Agreement between NMPC and Village of Mohawk. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Mohawk will sign on to and will agree to the terms and conditions of NMPC's Open Access Transmission tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Mohawk to enter into scheduled transactions under which NMPC will provide network integration transmission service for Village of Mohawk.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Mohawk.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

71. Alliant Services, Inc.

[Docket No. ER98-4054-000]

Take notice that on July 31, 1998, Alliant Services, Inc. (Alliant), on its own behalf and on behalf of IES Utilities Inc., Interstate Power Company, and Wisconsin Power & Light Company (the IEC Operating Companies), submitted a revised System Coordination and Operating Agreement in the above-captioned docket.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

72. CinCap V, LLC

[Docket No. ER98-4055-000]

On July 31, 1998, CinCap V, LLC (CinCap V) submitted for approval CinCap V's Rate Schedule No. 1, a Code of Conduct; a request for certain blanket approvals, including the authority to sell electricity at market-based rates; and a request for waiver of certain Commission regulations. CinCap V, a Delaware limited liability company, is a wholly-owned subsidiary of Cinergy Capital and Trading Inc.

CinCap requested a September 29, 1998 effective date for Rate Schedule No. 1.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

73. Texas Utilities Electric Co.

[Docket No. ER98-4060-000]

Take notice that, on July 31, 1998, Texas Utilities Electric Company (TU Electric), tendered for filing an executed transmission service agreement (TSA), with Merchant Energy Group of the Americas, Inc. for certain Unplanned Service transactions under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA that will permit it to become effective on or before the service commencement date under the TSA. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Merchant Energy Group of the Americas, Inc. as well as the Public Utility Commission of Texas.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

74. The California Power Exchange Corp.

[Docket No. ER98-4062-000]

On July 31, 1998, the California Power Exchange Corporation (PX), tendered for filing a PX Participation Agreement between the PX and the California Department of Water Resources in compliance with the Commission's May 19, 1998 order. California Power Exch. Corp., 83 FERC 61,186 (1998).

The PX states that this filing has been served upon all parties on the official service list in the above-captioned docket.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

75. American Electric Power Service Corp.

[Docket No. ER98-4063-000]

Take notice that on July 30, 1998, the American Electric Power Service Corporation (AEPSC) tendered for filing executed service agreements under the AEP Companies' Open Access Transmission Service Tariff (OATT). The OATT has been designated as FERC Electric Tariff Original Volume No. 4, effective July 9, 1996. AEPSC requests waiver of the notice requirements to permit the Service Agreements to be made effective for service billed on and after July 1, 1998.

Comment date: August 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

76. Portland General Electric Co.

[Docket No. ES98-41-000]

Take notice that on July 28, 1998, Portland General Electric Company submitted an application, under Section 204 of the Federal Power Act, for authorization to issue short-term debt, from time to time, in an aggregate principal amount not to exceed \$250 million over a two-year period.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

77. Gary D. Cotton

[Docket No. ID-3122-000]

Take notice that on January 26, 1998, Gary D. Cotton (Applicant) tendered for filing an application under section 305(b) of the Federal Power Act to hold the following positions:

Governor—California Independent System Operator Corporation

Senior Vice President—Energy Supply—San Diego Gas & Electric Company

Governor—California Power Exchange Corporation

Comment date: August 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

78. Salt River Project Agricultural Improvement and Power District

[Docket No. NJ98-3-001]

Take notice that on July 13, 1998, Salt River Project Agricultural Improvement and Power District, tendered for filing a revised voluntary open access transmission tariff to comply with the Commission's June 11, 1998 order in the captioned proceeding. SRP also subsequently tendered for filing, on July 28, 1998, corrections to its revised voluntary open access transmission tariff.

Comment date: August 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

79. Inland Power & Light Co.

[Docket No. OA98-16-000]

Take notice that on July 28, 1998, Inland Power & Light Company (Inland) filed a request for waiver of the requirements of Order No. 888 and Order No. 889 pursuant to 18 CFR 35.28(d) of the Federal Energy Regulatory Commission's (Commission) Regulations. Inland's filing is available for public inspection at its offices in Spokane, Washington.

Comment date: August 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-21571 Filed 8-11-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Intent to File Application for New License**

August 7, 1998.

a. Type of filing: Notice of Intent to File Application for New License.

b. Project No.: P-1273.

c. Date filed: May 26, 1998.

d. Submitted By: Parowan City Corporation, current licensee.

e. Name of Project: Center Creek.

f. Location: On Center Creek in Iron County, Utah.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Expiration date of original license: December 20, 1004.

i. The project consists of: (1) a 20-foot-high, 54-foot-long concrete gravity dam; (2) a 25-foot-high, 980-foot-long earthfill embankment impounding; (3) a storage pond with storage capacity of 21 acre-feet; (4) a 26-inch-diameter pipe from the concrete dam to the pond; (5) a 19,300-foot-long steel penstock; (6) a powerhouse with an installed capacity of 600 kilowatts; (7) a 20,992-foot-long, 12.47-kilovolt transmission line; and (8) other appurtenances.

j. Pursuant to 18 CFR 16.7, information on the project is available at: The City of Parowan, 5 South Main, Parowan, UT 84761, Phone: (435) 477-3331.

k. FERC contact: Hector M. Pérez (202) 219-2843.

l. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 2002.

David P. Boergers,

Secretary.

[FR Doc. 98-21622 Filed 8-11-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Intent to File Application for New License**

August 7, 1998.

a. Type of filing: Notice of Intent to File Application for New License.

b. Project No.: P-2782.

c. Date filed: May 26, 1998.

d. Submitted By: Parowan City Corporation, current license.

e. Name of Project: Red Creek.

f. Location: On Red Creek and South Fork in Iron County, Utah.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's requirements.

h. Expiration date of original license: April 30, 2003.

i. The project consists of: (1) the 8-foot-high, 29-foot-long South Fork Diversion Dam and reservoir; (2) the 8-foot-high, 48-foot-long Red Creek Diversion Dam and reservoir; (3) the 10-inch-diameter, 4,263-foot-long South Fork steel pipeline; the 18-inch-diameter, 16,098-foot-long steel Red Creek pipeline; (4) a pumphouse with two electric pumps delivering water from the South Fork pipeline into the Red Creek pipeline; (5) a powerhouse with an installed capacity of 500 kilowatts; and (6) other appurtenances.

j. Pursuant to 18 CFR 16.7, information on the project is available at: The City of Parowan, 5 South Main, Parowan, UT 84761, Phone: (435) 477-3331.

k. FERC contact: Hector M. Pérez (202) 219-2843.

l. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for

license for this project must be filed by April 30, 2001.

David P. Boergers,

Secretary.

[FR Doc. 98-21623 Filed 8-11-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Western Area Power Administration****Pick-Sloan Missouri Basin Program, Eastern Division—Rate Order No. WAPA-79**

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order.

SUMMARY: Notice is given of the confirmation and approval by the Deputy Secretary of the Department of Energy (DOE) of Rate Order No. WAPA-79 and Rate Schedules UGP-AS1, UGP-AS2, UGP-AS3, UGP-AS4, UGP-AS5, UGP-AS6, UGP-FPT1, UGP-NFPT1, and UGP-NT1 placing formula rates into effect on an interim basis for firm and non-firm transmission on the Integrated System (IS) and ancillary services in Western Area Power Administration's (Western) Watertown control area.

The charges for the transmission and ancillary services will be implemented on August 1, 1998. Subsequent annual recalculation will be based on updated financial data and loads. Network Transmission Service charges will be based on the Transmission Customer's load-ratio share of the annual revenue requirement for transmission. Point-to-Point Transmission Service will be based on reserved capacity on the Transmission System. The charges for ancillary services will be based on the cost of resources used to provide these services.

FOR FURTHER INFORMATION CONTACT: Mr. Robert F. Riehl, Rates Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107-5800, (406) 247-7388, or e-mail (riehl@wapa.gov).

SUPPLEMENTARY INFORMATION: By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of Energy (Secretary) delegated (1) the authority to develop long-term power and transmission rates on a non-exclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect

on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

Rate Order No. WAPA-79, confirming, approving, and placing the IS Network, Firm Point-to-Point, and Non-Firm Point-to-Point Transmission, and the new ancillary services formula rates into effect on an interim basis, is issued. These transmission and ancillary service formula rates are established pursuant to section 302 of DOE Organization Act, 42 U.S.C. 7152(a), through which the power marketing functions of the Secretary of the Interior and the Bureau of Reclamation were transferred to, and vested in, the Secretary. Rate Order No. WAPA-79 was prepared pursuant to Delegation Order No. 0204-108 (Delegation Order), existing DOE procedures for public participation in power rate adjustments in 10 CFR part 903, and procedures for approving Power Marketing Administration rates by the FERC in 18 CFR part 300. In addition to seeking final confirmation under the Delegation Order, Western requests the FERC review the proposed transmission rates for the Upper Great Plains Region (UGPR) for consistency with the standards of section 212 (a) of the Federal Power Act 16 U.S.C. 824k (a). In doing so, Western asks the FERC to determine that its rates are comparable to what it charges other customers and conform to the standards under the Delegation Order in a manner similar to the FERC's finding in *United States Department of Energy-Bonneville Power Administration*, 80 FERC ¶ 61,118 (1997).

Western has separately filed for approval of generally applicable terms and conditions under its Open Access Transmission Tariff (Tariff) in Docket No. NJ98-1-000. These rate schedules will be utilized under the Tariff for service in the UGPR of Western, and they are potentially subject to FERC review under the standards of 16 U.S.C. 824k (a). Because Western's

transmission rates were established in accordance with 10 CFR part 903, 18 CFR part 300 and the Delegation Order, if the rates submitted by Western are found to violate the statutory standards, they must be remanded to the Administrator for further proceedings.

The new Rate Schedules UGP-AS1, UGP-AS2, UGP-AS3, UGP-AS4, UGP-AS5, UGP-AS6, UGP-FPT1, UGP-NFPT1, and UGP-NT1 will be promptly submitted to the FERC for confirmation and approval on a final basis.

Dated: July 31, 1998.

Elizabeth A. Moler,
Deputy Secretary.

Order Confirming, Approving, and Placing the Pick-Sloan Missouri Basin Program, Eastern Division Transmission and Ancillary Service Formula Rates Into Effect on an Interim Basis

August 1, 1998.

These transmission and ancillary service formula rates are established pursuant to the Department of Energy Organization Act (42 U.S.C. 7101 *et seq.*), through which the power marketing functions of the Secretary of the Interior and the Bureau of Reclamation (Reclamation) under the Reclamation Act of 1902 (43 U.S.C. 371 *et seq.*), as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), and other acts specifically applicable to the project involved, were transferred to and vested in the Secretary of Energy (Secretary).

By Amendment No. 3 to Delegation Order No. 0204-108 (Delegation Order), published November 10, 1993 (58 FR 59716), the Secretary delegated: (1) the authority to develop long-term power and transmission rates on a non-exclusive basis to the Administrator of the Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect

on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

Existing Department of Energy (DOE) procedures for public participation in power rate adjustments are found in 10 CFR part 903. Procedures for approving Power Marketing Administration rates by the FERC are found in 18 CFR part 300. In addition to seeking final confirmation under the Delegation Order, Western requests the FERC review the proposed transmission rates for the Upper Great Plains Region (UGPR) for consistency with the standards of section 212 (a) of the Federal Power Act (FPA), 16 U.S.C. 824k (a). In doing so, Western asks the FERC to determine that its rates are comparable to what it charges other customers and conform to the standards under the Delegation Order in a manner similar to the FERC's finding in *United States Department of Energy-Bonneville Power Administration*, 80 FERC ¶ 61,118 (1997).

Western has separately filed for approval of generally applicable terms and conditions under its Open Access Transmission Tariff (Tariff) in Docket No. NJ98-1-000. These rate schedules will be utilized under the Tariff for service in the UGPR of Western, and they are potentially subject to FERC review under the standards of 16 U.S.C. 824k(a). Because Western's transmission rates were established in accordance with 10 CFR part 903, 18 CFR part 300 and the Delegation Order, if the rates submitted by Western are found to violate the statutory standards, they must be remanded to the Administrator for further proceedings.

Acronyms/Terms and Definitions

As used in this rate order, the following acronyms/terms and definitions apply:

Acronym/Term	Definition
\$/kW-month	Monthly charge for capacity (i.e., \$ per kilowatt (kW) per month).
12-cp	12-month coincident peak average.
Ancillary Services	Those services that are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Transmission System in accordance with good utility practice.
A&GE	Administrative and general expense.
Basin Electric	Basin Electric Power Cooperative.
Control Area	An electric system or systems, bounded by interconnection metering and telemetry, capable of controlling generation to maintain its interchange schedule with other Control Areas and contributing to frequency regulation of the Interconnection.
Corps of Engineers	U.S. Army Corps of Engineers.
DOE	U.S. Department of Energy.
DOE Order RA 6120.2	An order addressing power marketing administration financial reporting, used in determining revenue requirements for rate development.